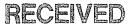


February 21, 2005

VIA HAND DELIVERY

Ms. Elizabeth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615 LG&E Energy LLC 220 West Main Street (40202) P.O. Box 32030 Louisville, Kentucky 40232



FEB 2 1 2005

PUBLIC SERVICE COMMISSION

Re: PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

E.ON AG, PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Ms. O'Donnell:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file their response for Kentucky Utilities Company ("KU") to Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095. An original and three (3) copies of this response are enclosed. This response was filed separately with the Commission's Rates and Tariffs Division on February 21, 2005.

By letter dated February 14, 2005, the Companies announced that these KU quarterly Twelve-Month Ended Income Statements and Balance Sheets, on a Kentucky Jurisdictional and Other Jurisdictional operations basis, would be delayed. These statements are attached hereto.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith, please contact me at 502-627-4110 or contact Roger Hickman at 502-627-4031.

Sincerely yours,

John Wolfram

Manager, Regulatory Affairs

Enclosures

Cc: Mr. Richard G. Raff, Office of the General Counsel

Mr. Isaac Scott, Financial Analysis Division Ms. Joyce Spear, Rates and Tariffs Division

Balance Sheet At December 31, 2004 Assets and Other Debits

			Total	KU Retail	Other
Title of Account	No.	K	entucky Utilities	Jurisdictional	Jurisdictional
Column A	Col. B		Column C	 Column D	Column E
Utility Plant					
Utility Plant	101-106	\$	3,571,166,222	\$ 3,100,365,563	\$ 470,800,659
Plus: Construction Work in Progress	107		140,982,970	 127,566,791	 13,416,179
Total Utility Plant		\$	3,712,149,192	\$ 3,227,932,354	\$ 484,216,838
Less: Accumulated Provision for Depreciation	108,111		1,681,813,237	1,449,489,841	232,323,396
Net Utility Plant		\$	2,030,335,956	\$ 1,778,442,513	\$ 251,893,443
Other Property and Investments					
Non-Utility Property	121	\$	1,027,089	\$ -	\$ 1,027,089
Less: Accum Prov for Depr and Amortization	122		130,922	-	130,922
Investment in Subsidiary Companies	123.1		13,631,471	-	13,631,471
Non-Current Portion of Allowances	158.1		-	-	-
Other investments	124		500,215	-	500,215
Special Funds	125-128		5,450,439	-	5,450,439
Total Other Property and Investments		\$	20,478,292	\$ •	\$ 20,478,292
Current and Accrued Assets					,
Cash	131	\$	4,344,012	\$ 3,819,777	\$ 524,235
Special Deposits	132-134		142,985	125,730	17,255
Working Funds	135		94,673	83,248	11,425
Temporary Cash Investments	136		•	•	-
Customer Accounts Receivable	142		60,634,566	41,208,678	19,425,888
Other Accounts Receivable	143		5,046,105	4,437,141	608,964
Less: Accum Prov for Uncollectable Accts-Credit	144		622,966	543,457	79,509
Notes Receivable from Associated Companies	145		-		•
Accounts Receivable from Associated Companies	146		199,703	-	199,703
Fuel	151		52,248,632	45,021,079	7,227,553
Plant Materials and Operating Supplies	154		22,573,864	19,532,775	3,041,089
Allowances	158.1		3,710,299	3,192,241	518,058
Less: Non-Current Portion of Allowances	158.1		-	-	•
Stores Expense Undistributed	163		5,397,804	4,670,627	727,177
Prepayments	165		6,199,919	5,426,345	773,574
Interest and Dividends Receivable	171		15,000	13,190	1,810
Accrued Utility Revenues	173		47,507,000	(8,585,000)	56,092,000
Miscellaneous Current Assets - Mark to Market	174		•	•	•
Total Current and Accrued Assets		\$	207,491,597	\$ 118,402,374	\$ 89,089,223
Deferred Debits					
Unamortized Debt Expense	181	\$	4,732,447	\$ 4,161,335	\$ 571,112
Unrecovered Plant and Regulatory Costs	182			•	-
Other Regulatory Assets	182.3		79,971,943	72,787,030	7,184,913
Preliminary Survey and Inventory	183		-	-	-
Clearing Accounts	184		580,986	516,345	64,641
Miscellaneous Deferred Debits	186		36,732,079	28,994,062	7,738,017
Unamortized Loss on Re-Acquired Debt	189		11,369,948	9,997,822	1,372,126
Accumulated Deferred Income Taxes	190		54,918,233	 46,932,573	 7,985,660
Total Deferred Debits		\$	188,305,636	\$ 163,389,167	\$ 24,916,468
Total Assets and Other Debits		\$	2,446,611,480	\$ 2,060,234,054	\$ 386,377,426

Balance Sheet
At December 31, 2004
Liabilities and Other Credits

	No.	Ke	Totali ntucky Utilities	J	KU Retail urisdictional		Other AsdMctMonal
Title of Account Column A	Col. B		Column C		Column D		Column E
Constitution							
Proprietary Capital		_	000 400 079	s	270.818,063	s	37,321,915
Common Stock issued	201	\$	308,139,978 40,000,000	Š	35,155,200	•	4,844,800
Preferred Stock Issued	204		40,000,000	•	33,133,200		.,
Premium on Capital Stock	207		15,000,000		13,183,200		1,816,800
Paid in Capital	208-211 214200		10,000,000				•
Derivative Cumulative Effect	214200		(594,394)		(522,401)		(71,993)
Capital Stock Expense	215-216		647,299,790		568,898,840		78,400,950
Retained Earnings	216.1		12,085,671		-		12,085,671
Unappropriated Undistributed Subsidiary Earnings	2.0	\$	1,021,931,044	\$	887,532,902	5	134,398,142
Total Proprietary Capital							
Long Term Debt				_	000 005 466		46,634,834
Bonds	221	\$	385,030,000	\$	338,395,166	\$	990,861
Long Term Debt Marked to Market	221200		8,180,817		7,189,956		31,248,960
Long Term Debt To Associated Companies	233006		258,000,000		226,751,040		31,240,300
Other Long Term Debt	224		•		-		-
Unamortized Premium on Long Term Debt	225		-		572,336,162	\$	78,874,655
Total Long Term		\$	651,210,817	\$	5/2,330,102	-	70,074,000
•							
Other Non-Current Liabilities	- 228.1	\$	-	\$	-	\$	•
Accumulated Provision for Property Insurance	228.2	•	-		-		-
Accumulated Provision for injuries and Damages	228.3		86,977,107		77,300,034		9,677,073
Accumulated Provision for Pensions and Benefits	228.4		•				
Accumulated Miscellaneous Operating Provision		\$	86,977,107	\$	77,300,034	<u>\$</u>	9,677,073
Total Other Non-Current Liabilities							
Current and Accrued Liabilities		_			_	\$	_
Notes Payable	231	\$	*4 000 077 24	\$	66.388.236	•	8,311,041
Accounts Pavable	232		74,699,277.34 34,820,000		30,602,602		4,217,398
Notes Pavable to Associated Companies	233		33,033,678		-		33,033,678
Accounts Payable to Associated Companies	234		14,998,572		14,314,820		683,752
Customer Deposits	235		8,137,951		7,018,248		1,119,704
Taxes Accrued	236		5,788,973		5,087,813		701,160
Interest Accrued	237		188,000		165,229		22,771
Dividends Declared	238		75,000,000				75,000,000
Matured Long Term Bonds/LTD Due in 1 Year	239		3,185,936		2,652,077		533,859
Tay Collections Payable	241		7,692,624		6,836,743		855,881
Miscellaneous Current and Accrued Liabilities	242		257,545,012	<u> </u>	133,065,768	\$	124,479,245
Total Current and Accrued Liabilities		_\$	237,540,012				
Deferred Credits					4 500 050		15,448
Customer Advances for Construction	252	\$	1,611,500	\$	1,596,053	\$	622,011
Accumulated Deferred Investment Tax Credits	255		3,805,051		3,183,040 8,343,777		877,708
Other Deferred Credits	253		9,221,485 46.829.542		41,619,287		5.210.255
Other Regulatory Liabilities	254				18,027,712		2,925,729
Asset Defrement Obligation	230		20,953,441		10,021,112		_,,
Miscellaneous Long Term Liability Due to Associated Companies	234		346,526,481		296,138,065		50,388,416
Accumulated Deferred Income Taxes	281-283	-	428,947,500	-\$		\$	60,039,566
Total Deferred Credits		<u>\$</u>	720,041,000				
Total Liabilities and Other Credits		\$	2,446,611,480		2,039,142,799	<u>\$</u>	407,468,681
1 A Maria Maria and an and an		_			(\$21,091,255)	\$	21,091,255
Adjustment to Balance		\$	•		(421,031,233)	•	2.,00.,
· management of the second of							

Statement of Income
Twelve Months Ended December 31, 2004

	No.	Kent	Total ucky Utilities		KU Retail risdictional		Other risdictional
Title of Account Column A	Col. B	Column C		Column D		(Column E
Utility Operating Income	<u> </u>						04 004 645
Operating Revenues:	440	\$	303,634,902	\$	281,743,257	\$	21,891,645
Residential Sales Commercial and Industrial Sales:	442				400 070 470		10.652.540
Small (or Comm) - Rural Comm & Comm L&P			206,930,719		196,278,179		11,698,690
Large (or Ind) - Industrial & Mine Power			222,263,376		210,564,686		220,243
Large (or ind) - industrial de indice	444		7,749,388		7,529,146		3.817.894
Public Street and Highway Lighting	445		64,408,658		60,590,763	<u> </u>	48,281,013
Other Sales to Public Authorities Total Sales to Ultimate Consumers		\$	804,987,043	\$	756,706,031	•	40,201,010
Total Sales to Cituriate Conscincto							78,482,125
	447		160,002,360		81,520,236	_	126,763,138
Sales for Resale		\$	964,989,404	\$	838,226,266	•	120,703,130
Total Sales of Electricity					(0 TOO TAO)		1,979,002
a see a makeud	449.1		(4,750,714 <u>)</u>		(6,729,716)	_	124,784,136
Less: Provision for Refund		\$	969,740,117	\$	844,955,982	-	124,704,130
Total Revenues Net of Provision for Refund							
Other Operating Revenues:	454		1.227.647		1,199,766		27,881
Miscellaneous Service Revenues	451		2,492,726		2,358,640		134,086
Rent from Electric Property	454		21,901,827		17,495,038		4,406,789
Other Electric Revenues	456		25,622,200	\$	21,053,443	\$	4,568,757
Total Other Operating Revenues		<u>\$</u>	25,022,200		21,000,110		
TOTAL OUTS. Spores o		S	995,362,317	\$	866,009,425	\$	129,352,892
Total Operating Revenue		3	950,002,017			-	
				_	500 040 507	s	75.741,498
Operating Expenses:	401	\$	581,761,085	\$	506,019,587	Φ	7,524,898
Operation Expenses	402		60,891,726		53,366,828		13,032,035
Maintenance Expenses	403		102,621,187		89,589,152		777.836
Depreciation Expense Amortization of Limited-Term Electric Plant	404		6,250,772		5,472,936		(212,383)
Amortization of Limited-Term Lieuwick Term	407		(1,521,074)		(1,308,691)		1.863,713
Regulatory Credits Taxes Other than Income Taxes	408.1		16,653,320		14,789,607		1,000,710
Taxes Other than income races	409.1		39,821,303	1 01	al Income Taxes		11,257,452
Income Taxes - Federal	409.1		17,834,658		67,871,833		11,201,402
Income Taxes - State Provision for Deferred Income Taxes	410.1		74,339,709				
Provision for Deferred Income Taxes - Credit	411.1		(52,866,385)		1.120.226		181,798
Provision for Deleties income 1 and 5.55	411.1		1,302,024		1,120,220		101,730
Accretion Expense Investment Tax Credit Adjustment - Net	411.4				(382,208)		(62,027
Losses/(Gains) from Disposition of Allowances	411.8	<u>-</u>	(444,235)		736,539,270	-	110,104,820
Total Utility Operating Expenses		\$	846,644,090	\$	130,338,210	_*	110,104,020
		_	440 740 007	e	129,470,155	S	19,248,072
Net Utility Operating Income		\$	148,718,227	<u>\$</u>	123,710,100		

Statement of Income

Twelve Months Ended December 31, 2004

	Ma	Total Kentucky Utilities	KU Retail Jurisdictional	Other Jurisdictional
Title of Account	No.	Column C	Column D	Column E
Column A	Col. B	Coldinio		
Other Income and Deductions	ere not sep	arated on a jurisdiction	nal basis.	
Other Income and Deductions		\$ 6,390,317		
Total Other Income				
		(1,181,344)		
Total Other Income Deductions				
Total Taxes on Other income and Deductions		(2,683,157)		
et Other Income and Deductions		\$ 10,254,818		
Interest Charges	- 427	s 21,573,894		
Interest on Long Term Debt	428	255,101		
Amortization of Debt Discount and Expense	428.1	759,315		
A monthsoften of Loss on Re-Acquired Debt	429	-		
A Almoston of Dromisim on Debt - Credit	429.1	-		
Amortization of Gain on Re-Acquired Debt - Credit	430	399,001		
Interest on Debt to Associated Companies	431	2,740,509		
Other Interest Exhense	401	•		
Allowance for Borrowed Funds Used During	432	(226,257)		
Contruction Net Interest Charges	402	\$ 25,501,563		\$ 2,931,2
		\$ 133,471,481	=	
Net Income				